and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to jurisdiction conferred upon the Federal **Energy Regulatory Commission by** Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Tennessee to appear or be represented at the hearing.

Lois D. Cashell,

Secretary.

[FR Doc. 96–30257 Filed 11–26–96; 8:45 am] BILLING CODE 6717–01–M

## [Docket No. CP87-132-015]

## Tennessee Gas Pipeline Company; Notice of Amendment

November 21, 1996.

Take notice that on November 15, 1996, Tennessee Gas Pipeline Company (Tennessee), P.O. Box 2511, Houston, Texas 77252, filed an abbreviated application in Docket No. CP87–132–015, pursuant to Section 7(c) of the Natural Gas Act, to amend the certificate of public convenience and necessity previously issued in this proceeding to accommodate a shipper's request for an additional receipt and delivery point, all as more fully set forth in the amendment which is on file with the Commission and open to public inspection.

Tennessee states that on October 3, 1988, it received Section 7(c) authorization to provide, *inter alia*, firm transportation service on behalf of Occaperate Powers Scaler State 1 at 1988; order on rehearing, 45 FERC [61,324 (1988); order on rehearing, 55 FERC [61,480 (1991).

Tennessee states that Ocean State has requested an additional delivery point and an additional receipt point to ensure its ability to fully utilize the service under its firm transportation agreement. Ocean State asserts that the additional receipt and delivery points are required in the event of any modifications in gas requirements at its cogeneration plants due to either temporary outages at the plants or unavailability of its gas supplies.

Tennessee states the addition of these points would not increase Ocean State's current maximum daily contract quantities under its transportation agreement. In addition, the requested points for Ocean State are located between its existing firm receipt and delivery points. Tennessee states that it has sufficient capacity to accommodate these requests without adversely affecting service to other firm customers and without the construction of new facilities.

Any person desiring to be heard or to make any protest with reference to said application should on or before December 12, 1996, file with the Federal Energy Regulatory Commission, 888 First St., NE., Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be

unnecessary for Tennessee to appear or be represented at the hearing.

Lois D. Cashell,

Secretary.

[FR Doc. 96–30258 Filed 11–26–96; 8:45 am] BILLING CODE 6717–01–M

## [Docket No. TM97-3-29-000]

## Transcontinental Gas Pipe Line Corporation; Notice of Proposed Changes in FERC Gas Tariff

November 20, 1996.

Take notice that on November 15, 1996 Transcontinental Gas Pipe Line Corporation (Transco) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, certain revised tariff sheets which tariff sheets are enumerated in Appendix A attached to the filing.

Transco states that the purpose of the instant filing is to track rate changes attributable to storage service purchased from CNG Transmission Corporation (CNG) under its Rate Schedule GSS the costs of which are included in the rates and charges payable under Transco's Rate Schedules GSS and LSS, and fuel changes attributable to transportation service purchased from Texas Gas Transmission Corporation (Texas Gas) under its Rate Schedule FT the costs of which are included in the rates and charges payable under Transco's Rate Schedule FT-NT. This tracking filing is being made pursuant to Section 4 of Transco's Rate Schedule LSS, Section 3 of Transco's Rate Schedule GSS, and Section 4 of Transco's Rate Schedule FT-NT.

Transco states that included in Appendices B and C attached to the filing are explanations of the rate of fuel changes and details regarding the computation of the revised Rate Schedules LSS, GSS, and FT–NT rates.

Transco states that copies of the filing are being mailed to each of its LSS, GSS, and FT-NT customers and interested State Commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered